ALASKA OIL and NGL PRODUCTION
October 2015

OIL FIELD	AREA	Avg Daily Production Rate		12 Month Production Totals		
		Oct-2014 (barrels / day)	Oct-2015 (barrels / day)	Nov 13 - Oct 14 (barrels)	Nov 14 - Oct 15 (barrels)	Present Yearly % (moving 12-mo Avg)
PRUDHOE BAY	North Slope	292,142	302,362	107,216,497	102,854,106	-4%
KUPARUK RIVER	North Slope	109,104	104,122	40,853,158	38,425,404	-6%
COLVILLE RIVER	North Slope	48,904	46,525	19,244,458	17,112,892	-11%
NIKAITCHUQ	North Slope	24,163	25,772	7,777,276	8,879,715	14%
MILNE POINT	North Slope	18,177	18,890	7,029,826	6,858,878	-2%
OOOGURUK	North Slope	14,330	9,878	3,832,130	4,269,670	11%
NORTHSTAR	North Slope	8,735	9,854	3,483,499	3,651,065	5%
ENDICOTT	North Slope	7,579	8,586	3,022,676	2,951,081	-2%
BADAMI	North Slope	1,036	992	404,876	344,182	-15%
MCARTHUR RIVER	Cook Inlet	5,617	5,666	1,714,289	2,056,778	20%
TRADING BAY	Cook Inlet	3,303	2,919	1,017,233	1,117,888	10%
GRANITE PT	Cook Inlet	2,800	2,561	958,392	940,108	-2%
SWANSON RIVER	Cook Inlet	2,300	2,390	836,817	920,034	10%
MIDDLE GROUND SHOAL	Cook Inlet	2,005	1,917	692,991	693,923	0%
W MCARTHUR RIV	Cook Inlet	1,662	1,244	467,110	497,099	6%
REDOUBT SHOAL	Cook Inlet	1,031	910	462,357	346,451	-25%
BEAVER CREEK	Cook Inlet	118	115	48,167	43,121	-10%
KENAI LOOP	Cook Inlet	2	2	349	625	79%
TOTALS		**543,008**	**544,705**	**199,062,101**	**191,963,020**	**-4%**

* Calculation (with the result expressed in percentage format):
The quantity: [(cumulative production of oil & NGLs for period Nov 2014 - Oct 2015 minus cumulative production of oil & NGLs for period Nov 2013 - Oct 2014)]
divided by the quantity: [cumulative production of oil & NGLs for Period Nov 2013 - Oct 2014)]